

Lew Dennis Facilities Engineering Manager Chevron North America Exploration and Production 3800 Centerpoint Dr. Suite 100 Anchorage, AK 99503 Tel 907 263 7630 Fax 907 263 7698 Email dennisl@chevron.com

October 15, 2008

Mr. Chae Park U.S. Environmental Protection Agency Region 10, Water Compliance Section 1200 Sixth Avenue, OW-133 Seattle, WA 98101

Seattle, WA 98101

RETURN RECEIPT REQUESTED

RECENTED

OCT 2 0 2008

DEC
Division of Water Quality
Wastewater Diccharge Program

Re:

NPDES Permit No. AKG-31-5001

CERTIFIED MAIL 7006 3450 0000 0081 3841

Granite Point Tank Farm September 2008 Discharge Monitoring Reports (DMR)

Dear Mr. Park:

Union Oil Company of California operates the Granite Point Tank Farm that discharges regulated effluents in Cook Inlet, Alaska under NPDES Permit No. AKG-31-5001. Pursuant to condition VI.B of the Permit, Union Oil Company of California is hereby submitting the September 2008 NPDES Discharge Monitoring Reports (DMRs) for the Granite Point Tank Farm.

If you have any questions, please direct them to Ms. Marilu Moreno-Jones at 907-263-7305 or via e-mail at mmjones@chevron.com.

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

Best regards,

Lew Dennis

Low Darwin for Date Haines 10-15-08

cc: ADEC / Certified Mail 7006 3450 0000 0081 3896

NAME

ADDRESS

Attn: John Zager

Union Oil Company of California

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)

AKG-31-5001 DISCHARGE MONITORING REPORT (DMR) (17-19)

OMB No. 2040-0004

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here) Produced Water NAME/TITLE PRINCIPAL EXECUTIVE OFFICER Silver Flow Rate <1 mgd Produced Sand Produced Water Manganese Produced Water Mercury Produced Water Capper Produced Water Oil and Grease*** Produced Water Produced Water Produced Wate Flow Rate* Produced Water OCATION Mid Continent/Alaska Business Unit PARAMETER TYPED OR PRINTED (32-37) General Manager Cook Inlet, Alaska Anchorage, AK 99519-6247 Granite Point Tank Farm P.O. Box 196247 John Zager MEASUREMENT MEASUREMENT REQUIREMENT MEASUREMENT MEASUREMENT MEASUREMENT MEASUREMENT MEASUREMENT MEASUREMENT REQUIRENENT RHOURENE REQUIREMENT MEASUREMENT ADQUIREMENT REQUIREMENT REQUIRENENT **EQUIREMENT** SAMPLE PERMIT PERMIT SAMPLE PERMIT SAMPLE SAMPLE PER ST SAMPLE SAMPLE PHONE PERMIT PERMIT SAMPLE SAMPLE PHRMIT SAMPLE false information, including the possibility of fine and imprisonment for knowing violations gathering the information, the information submitted is, to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting the person or persons who manage the system, or those persons directly responsible for personnel properly gather and evaluate the information submitted. Based on my inquiry of my direction or supervision in accordance with a system designed to assure that qualified I certify under penalty of law that this document and all attachments were prepared under (3 Card Only) 0.013184 AVERAGE Report (46-53)QUANTITY OR LOADING 0.026334 MAXIMUM Report UNITS MGD MGD (4 Card Only) OS YEAR (38-45)MINIMUM ත | | တ PERMIT NUMBER (22-23)8 ₹ QUALITY OR CONCENTRATION (24-25)2 2 AVERAGE MONITORING PERIOD 0.3 37 <u>بن</u> 0.4 on on 0.2 N Š 4 ರ (26-27)08 RAR No Discharge No Discharge PRINCIPAL EXECUTIVE OFFICER MAXIMUM DISCHARGE NUMBER <u>.</u> (54-61)74 123 0.4 7.9 N 0,2 42 8 OR AUTHORIZED AGENT ω SIGNATURE OF (28-29)8 8 Lew Dennis emme Lig/L UNITS (30-31) mg/l ٥ no. mg/l mg/ ug/i ug/I mg/l 30 l/gu l/gu S۵ 跾. DΑY (82 U N NOTE: Read instructions before completing this form. AREA CODE (907) 276-7600 TELEPHONE Monthly OF ANALYSIS Monthly FREQUENCY 5 / Month Monthly Monthly 3 / Month Monthly Monthly Monthly Monthly Monthly Weekly Monthly Weekly Weekly Weekly (64-68) NUMBER YEAR 8 Estimate Average Average Gab Grab Grab Grab Estimate DATE GIRD Grab Grab Grab Grab Grab SAMPLE Grab: (69-70) Š Grab TYPE ₽ Ş 양

See Granite Point Tank Farm Page 3 of 3 for comments

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NAME

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES) DISCHARGE MONITORING REPORT (DMR)

OMB No. 2040-0004

Union Oil Company of California
Attn: John Zager
P.O. Box 196247
Anchorage, AK 99519-6247
Granite Point Tank Farm
Cook Inlet, Alaska (2-16) AKG-31-5001 PERMIT NUMBER **8** 8 DAY DAY MONITORING PERIOD o 8 KA 015 DISCHARGE NUMBER ပေ 8 <u>မ</u> ည

See Granite Point Tank Farm Page 3 of 3 for comments.

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LOCATION

Cook inlet, Alaska

Anchorage, AK 99519-6247
Granite Point Tank Farm.

ADDRESS

Attn: John Zager P.O. Box 196247

Union Oil Company of California

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM *(NPDES)*DISCHARGE MONITORING REPORT *(DMR)*

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OMB No. 2040-0004

NOTE: Read instructions before completing this form

COMMENTS PAGE 3 OF 3

- * Flow rate includes produced water from Granite Point Platform for treatment and discharge. See letter submitted to EPA dated August 20, 2007
- ** Frequency of pH measurement has been increased to more closely monitor water quality.
- *** Per permit instructions weekly samples consist of an average of 4 samples taken within a 24 hour period
- **** Produced water discharge resumed on May 25, 2008. Samples were collected for TAH and metals on May 26, 2008 and results were received from the laboratory on June 13, 2008. The average concentration for TAH and Copper exceeded the monthly average permit limit. In accordance with Section II.G.5.a.2, the monitoring frequency for these parameters increased to weekly for a period of three consecutive months. September is the final month of increased monitoring.
- ***** Identified as the most sensitive species

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER John Zager General Manager Mid Continent/Alaska Business Unit	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief.	Lew Dennis	TELEPHONE (907) 276-7600	10NE 3-7600	88	DATE 10	50
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